



ECRB

FINAL

Work Programme 2007

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¹ Reference number referring to the document produced in 2007, presented to the ECRB General Assembly, 2nd ECRB (R) meeting, third Agenda Point.

WORKING GROUP on Customer Protection – WG-C

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
<p>WG-C–1 Customer protection and protection of vulnerable customers</p>	<p>Customisation and consequent implementation of ERGEG Guidelines</p>	<p>Based on the ERGEG position on regulated end user prices and based on the ERGEG Guidelines on customer protection and protection of low income customers of ERGEG, draft tailor made guidelines which serve the</p> <ul style="list-style-type: none"> -regional /country specificities (of low income and vulnerable customers) taking into account of least market distortions and energy efficiency. <p>Parameters for the diverging framework can be:</p> <ul style="list-style-type: none"> - market opening plan -household energy mix (heating source) - state of play of energy efficiency (in household sector) - electrification and gasification - collection rates - economic growth (GDP) and existence of minimum wages -existence of a social welfare system - existence of a general customer protection regulatory framework <p>Ad Energy Efficiency: Energy efficiency measures can either be seen as a means to mitigate excessive consumption by low income households through the financing of low cost housing improvements which will hence mitigate the affordability problem. It can also address the problems of the sector as a whole in a cost effective and sustainable manner. Energy</p>	<p>Consultant's support will be required for the monitoring process planned to start in December 2008</p>	<p>Priority A: since the adaptation of the Guidelines shall grant secure energy consumption for low income and vulnerable customers and should allow to bring (step by step) the current energy price levels to a cost reflective level.</p> <p>References in the EnCT: Art 31-37 EnCT and preamble (recital 1)</p> <p>Request from Mini Forum (Athens Forum)</p> <p>Directives 2003/54/EC and 2003/55/EC, esp. their articles on PSO (Art.3) and their respective Annex A.</p>

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
		<p>Efficiency measures may be applied in addition to other (non tariff based) support mechanisms (this is to be dealt with taking into account the discussed “Energy Efficiency Plan” to be issued by the European Commission”).</p> <p>- Review quality of supply standards and commercial quality of supply taking into account work done by the ERGEG CFG and CEER WGs on Quality of Supply.</p> <p>Approach:</p> <p>This work shall be done with the assistance of the Energy Community Secretariat providing their expertise on the various countries’ roadmaps.</p> <p>Time schedule:</p> <p>Start of the work will be in Q2/Q3 2007, depending on ERGEG approval - End of work: Q4 2007. Start of implementation Q1 2008. Start of Monitoring Q4 2008.</p>		

WG-C Expected number of meetings in 2007	3 (starting in Q3 2007)
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#	Issue	Deliverable/Activity	Priority	Timetable ²				Consultancy or financial needs (2007)			Public consultation		Public Hearing
				Start of work (MMM)	ECRB appr. 2007 (MMM)	Follow-up 2008 (Y/N)	Follow-up 2009 (Y/N)	€	EnC/ Donors budget request	Brief description	From (MMM)	To (MMM)	When (MMM)
WG-C-1	Customer protection and protection of vulnerable customers	Guidelines (Customisation and consequent implementation of customised ERGEG Guidelines)	A	Q2/Q3 07	DEC 07	YES	YES	tbd	YES Donors re-request	Compliance Monitoring Report on Implementation of the Guidelines in Q4 2008 (incl. Conducting Interviews)	-	-	-

² The timetable allows for defining the General Assembly meetings of the ECRB.

WORKING GROUP on Electricity – WG-E

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
<p>WG-E–1 Congestion Management (CM) and Transmission Capacity Allocation</p>	<p>Coordinated flow based transmission capacity auctions mechanism in SEE;</p> <p>Evaluation of results of Coordinated Auctions (CA) Dry-run and consequent implementation;</p> <p>Consultation with ETSO/SETSO TF, Consentec and APCS while developing the proposal for the distribution of the CA revenue between SEE TSOs;</p> <p>ECRB Position paper including CA revenues distribution.</p> <p>Participation in the work on development of the Coordinated Auctions Office (CAO) in cooperation with ETSO/SETSO TF, EBRD and USAID (as donors).</p>	<p>This work will be realized through the joint work with other stakeholders, donors and consultants (ETSO/SETSO TF, EFET, EURELECTRIC, EBRD, USAID, CONSENTEC, APCS) under the auspices of the ECRB WG-E.</p> <p>The ECRB will assume supervisory functions of the Auction Office during and upon its establishment.</p> <p>Approach:</p> <p>This work shall be done in close cooperation with ERGEG Electricity Focus Group (EFG). Regular reporting to the Athens Forum is foreseen.</p> <p>Time schedule: Position paper on CA revenue distribution needs to be ready for presentation to Athens Forum in April 2007.</p> <p>Start of the work will be in Q1 2007- End of work: possible in 2008.</p> <p>Start of implementation possibly in Q3 2008.</p>	<p>YES</p> <p>Consultant's support will be required on resolving technical, financial and legal issues (EBRD, USAID, CONSENTEC, APCS)</p>	<p>Priority A: since the implementation of CA mechanism shall facilitate the opening of SEE electricity market.</p> <p>References in the EnCT: Art 22-23, 28 EnCT</p> <p>Regulation (EC) N° 1228/2003 including Guidelines on Congestion Management as of Nov 2006).</p> <p>Request from Athens Forum Conclusions</p>
<p>WG-E–2 Inter TSO</p>	<p>Establish one single ITC</p>	<p>SEE ITC mechanism is in force in SEE. A joint</p>	<p>to be defined</p>	<p>Priority A: since the</p>

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
Compensation (ITC) mechanism in SEE	mechanism within EU pursuant to the Comitology procedure.	<p>mechanism with the EU 25 is needed.</p> <p>Approach:</p> <p>This work shall be done in close cooperation with ERGEG EFG and European Commission, DG TREN.</p> <p>This work will be realized through the joint work with ERGEG, EC through monitoring ETSO/SETSO TF activities. Define necessary steps in order to agree a single EU-SEE ITC fund in 2007.</p> <p>Regular reporting to the Athens Forum is foreseen.</p> <p>Time schedule:</p> <p>Start of the joint ETSO/SETSO ITC mechanism was expected to be in January 2007.</p>		<p>creation of free trade between EU and the EnC region is a prerequisite of an integrated market.</p> <p>References in the EnCT: Preamble, Art 22-23, 28 EnCT</p> <p>Request from Athens Forum</p> <p>Regulation (EC) N° 1228/2003</p>
WG-E-3 Regional Balancing Mechanism (BM) in SEE	Assessment Report and concept paper of way forward on regional balancing.	<p>This work will be realized through the joint work with ETSO/SETSO TF and SEETEC under the chairmanship of the ECRB WG-E.</p> <p>Approach:</p> <p>This work shall be done in close cooperation with ERGEG EFG and European Commission, DG TREN. Regular reporting to Athens Forum is foreseen.</p> <p>Time schedule:</p> <p>Start of the work will be in Q1 2007- End of work: possible 2009. Start of dry run implementation possible in 2008</p>	YES Consultant's support will be required on solving technical, financial and legal issues (SEETEC)	<p>Priority A: the implementation of a SEE regional balancing energy mechanism under competitive market prices would help SEE TSOs to provide easily tertiary reserve thus ensuring safe and secure system operation.</p> <p>References in the EnCT: Art 22-23, 28 EnCT</p> <p>Request from Athens</p>

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
				Forum Regulation (EC) N° 1228/2003 including Guidelines on Congestion Management as of Nov 2006).
WG-E-4 Elements of Market Design in SEE	ECRB supervises ongoing work by donors	<p>Follow up to the work of the CEER WG SEE-MIF TF on the basic principles of functioning of the SEE electricity market.</p> <p>Approach: This work shall be done in cooperation with ERGEG/CEER and the European Commission. Donors' work is done under the aegis of the ECRB, WG-E.</p> <p>Time schedule: Start of the work will be in Q2 2008- End of work: possibly in 2008.</p>	to be defined	<p>Priority A: since the Draft Discussion paper on the basic principles of functioning of the SEE electricity market is needed in order to investigate the possibility of mitigate the identified obstacles to trade and establishing closer relations between national markets in SEE as a step towards the single energy market.</p> <p>References in the EnCT: Art 41-42 EnCT</p> <p>Request from Athens Forum Regulation 1228/03</p>
WG-E-4a Proposals on effective wholesale market opening as of 1 January 2008 with a particular focus on virtual power plant auctions	Draft proposal solution for SEE	<p>When drafting solutions special attention should be drawn to market transparency.</p> <p>CIDA will be asked to present experiences from EU countries about the issue and make draft proposal solution for SEE. This work</p>	to be defined (CIDA was already	<p>Priority A: since market opening by 1 January 2008 is foreseen in the Treaty and compliance with this date need be</p>

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
		<p>should be done jointly in cooperation between EURELECTRIC and ECRB. Donors' work is done under the aegis of the ECRB, WG-E.</p> <p><u>Time schedule:</u> Start of the work will be in Q2 2007- End of work: ready to be implemented in January 2008.</p>	mentioned by the Forum as donor)	<p>achieved.</p> <p>Directives 2003/54</p> <p>Reference in the EnCT: Annex I</p> <p>Request from Athens Forum</p>
<p>WG-E-4b Simple requirements from traders to enter the SEE market trading</p>	<p>Simplicity of requirements for new market entrants</p>	<p>Based on the work of the CEER WG SEE-MIF TF to assess requirements from market entrants and develop guidelines with a view of having easy, non bureaucratic and mutually recognised trading authorizations in place.</p> <p><u>Approach:</u> This work shall be done in close cooperation with ERGEG FG and EFET. ERRA report on licensing procedures in SEE could be a starting point.</p> <p><u>Time schedule:</u> Start of the work will be in Q2 2007- End of work: Dec 2007.</p>	NO	<p>Priority A: since harmonisation of the licensing procedures in SEE is key prerequisite for the effective functioning of wholesale markets.</p> <p>References in the EnCT: Art 34 EnCT</p> <p>Request from Athens Forum</p>
<p>WG-E-5 Generation Adequacy and assessment of Capacity support mechanism in SEE</p>	<p>Position Paper Draft Terms of Reference of the Discussion paper</p>	<p>Position Paper of how to achieve generation adequacy in the region.</p> <p>Based on the work of the CEER WG SEE-MIF TF to assess the options for national harmonization and the regional aspects avoiding long term market distortions.</p> <p><u>Approach:</u> Donors' assistance is required to implement the item. Donors' work is done under the aegis of the ECRB, WG-E.</p>	to be defined	<p>Priority C</p> <p>Request from Athens Forum</p>

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
		<p><u>Time schedule:</u> Start of work in Q3 2007- End of work: possible in 2008.</p>		
<p>WG-E-6 Regional planning for transmission networks in SEE</p>	<p>Development of regional transmission investment criteria</p>	<p>Monitoring and review of the existing ETSO-SECI project with an intention to define the role of the SEE Regulators.</p> <p><u>Approach:</u> This work shall be done in cooperation with ETSO/SETSO TF (follow up on the ETSO-SECI project). Donors' work is done under the aegis of the ECRB, WG-E.</p> <p><u>Time schedule:</u> Continue the work in Q2 2007- End of work: possible in 2008.</p>	<p>to be defined</p>	<p>Priority C Request by Athens Forum Conclusions</p>
<p>WG-E-7 Market Monitoring in SEE</p>	<p>Follow up on the USAID Market Monitoring pilot project</p>	<p><u>Approach:</u> This work shall be done in cooperation with ERGEG, ETSO/SETSO TF, USAID, EFET and European Commission (EC). Donors' work is done under the aegis of the ECRB, WG-E.</p> <p><u>Time schedule:</u> Start of the work will be in Q1 2007- End of work: possible in 2008. Start of dry run implementation possible in 2008.</p>	<p>to be defined</p>	<p>Priority C: since no market to monitor exist yet it is considered as a preparatory work.: Request from Athens Forum</p>

<p>WG-E Expected number of meetings in 2007</p>	<p>6 (starting in Q1 2007)</p>
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				Start of work (MMM)	ECRB appr. 2007 (MMM)	Follow-up 2008 (Y/N)	Follow-up 2009 (Y/N)	€	EnC/ Donors budget request	Brief description	From (MMM)	To (MMM)	When (MMM)
WG-E-1	Congestion Management (CM) and Transmission Capacity Allocation	Follow up the implementation of CM Guidelines in cooperation with ERGEG Electricity Focus Group	A	FEB 07	DEC 07	YES	YES	to be defined	YES	Survey and follow up to the Coordinated flow based transmission capacity Auctions (CA) Dry-run implementation in SEE; Developing the proposal for the distribution of the CA revenue between SEE TSOs; Supervising the work on development of the Coordinated Auctions Office (CAO) which is done in cooperation with ETSO/SETSO TF, EBRD and USAID (as donors).	-	-	-
WG-E-2	Inter TSO Compensation (ITC) mechanism in SEE	Joint work with ERGEG pursuant to the Comitology procedure	A	APR 07	DEC 07	YES	YES	-	to be defined	Joint work between ERGEG and ECRB on merging ETSO/SETSO ITC mechanisms	-	-	-
WG-E-3	Regional Balancing Mechanism (BM) in SEE	Proposal of the SEE regional balancing mechanism; Common SETSO TF/SEETEC/ECRB Draft Discussion paper	A	FEB 07	DEC 07	YES	YES	to be defined	YES	Implementation of a SEE regional balancing energy mechanism would help SEE TSOs to provide easily tertiary reserve thus ensuring safe and secure system operation.	-	-	-

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				Start of work (MMM)	ECRB appr. 2007 (MMM)	Follow-up 2008 (Y/N)	Follow-up 2009 (Y/N)	€	EnC/ Donors budget request	Brief description	From (MMM)	To (MMM)	When (MMM)
WG-E-4	Elements of Market Design in SEE	Review of the Standard Market Design paper	A	APR 07	DEC 07	YES	YES	to defined	to define	Follow up to the work of the CEER WG SEE-MIF TF on the basic principles of functioning of the SEE electricity market.	-	-	-
WG-E-4a	Proposals on effective wholesale market opening as of 1 January 2008 with a particular focus on virtual power plant auctions	Draft proposal solution for SEE	A	APR 07	DEC 07	YES	YES	to be defined	to be defined	CIDA will be asked to present experiences from EU countries about the issue and make draft proposal solution for SEE. This work should be done jointly in cooperation between EURELECTRIC and ECRB.	-	-	-
WG-E-4b	Simple requirements from traders to enter the SEE market trading	Simplicity of requirements for new market entrants	A	APR 07	DEC 07	YES	YES	-	NO	Assess the requirements from market entrants and develop guidelines with a view of having easy, non-bureaucratic and mutually recognised trading authorizations in place.	-	-	-
WG-E-5	Generation adequacy and assessment of Capacity support mechanism in SEE	Follow up to the work of the CEER WG SEE-MIF TF on the capacity support mechanism. Draft Terms of Reference of the Discussion paper	C	JUN 07	DEC 07	YES	YES	to be defined	to be defined	Assess the options for national harmonization and regional aspects.	-	-	-

#	Issue	Activities / Deliverable	Priority	Timetable				Consultancy or financial needs (2007)			Public consultation		Public Hearing
				Start of work (MMM)	ECRB appr. 2007 (MMM)	Follow-up 2008 (Y/N)	Follow-up 2009 (Y/N)	€	EnC/ Donors budget request	Brief description	From (MMM)	To (MMM)	When (MMM)
WG-E-6	Regional planning for transmission networks in SEE	Development of regional transmission investment criteria	C	APR 07	DEC 07	YES	YES	to be defined	to be defined	Monitoring and review of the existing ETSO-SECI project with an intention to define the role of the SEE Regulators. This work shall be done in cooperation with ETSO/SETSO TF (follow up on the ETSO-SECI project).	-	-	-
WG-E-7	Market Monitoring in SEE	Implementation of the USAID Market Monitoring pilot project in SEE	C	FEB 07	DEC 07	YES	YES	to be defined	to be defined	Define and eliminate market obstacles in SEE following the USAID Market Monitoring pilot project.	-	-	-

WORKING GROUP on GAS – WG-G

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
<p>WG-G 1 New Gas Infrastructure</p>	<p>Guidelines on New Gas Infrastructure</p>	<p>Work on guidelines for the development of new gas infrastructure in the SEE: follow up of the work of the Gas Regulatory Group and the relevant work undertaken by the Commission;</p> <p>Potential expansion of the work on LNG and storage facilities (priority 1- 2).</p> <p>Both of these options require the corresponding empowerment of the Ministerial Council. The whole process involves both EU Member States and ERGEG.</p> <p><u>Approach:</u></p> <p>Close collaboration with the ERGEG Gas Infrastructure Investment Task Force (GII TF), Workstream GII-3 (Treatment of new infrastructure (GII-TNI)) will be safeguarded, also for time saving purposes. Close cooperation with the EC esp. as regards timetable and harmonisation with the corresponding developments in the EU:</p>	<p>-</p>	<p>Priority A: since the Guidelines shall allow uniform appliance of exemptions in the EU and the Energy Community and shall facilitate the developing of new gas infrastructure.</p> <p>Ministerial Council request</p> <p>References in the EnCT: Art 26 and 27</p> <p>Directives 2003/55/EC Article 22.</p>
<p>WG-G 2 Regional gas market development</p>	<p>ECRB Position Paper</p>	<p>Forming a position as to the development of a natural gas market in the SEE;</p> <p>Follow up on the results of the previous work of the CEER WG SEE Report, taking into account the results of the upcoming gasification study by the World Bank.</p>	<p>-</p>	<p>Priority A: since one of the aims of the Treaty is to establish an internal gas market in SEE, integrated with the EU IEM.</p> <p>References in EnCT: preamble, Art.2 EnCT</p>

Issue	Deliverable / Activity	Explanation	Consultancy needs	Priority and Justification
		<p>Approach:</p> <p>This work is strongly dependent on the evolutions at a political level and also on available resources; The position paper will take into account the outcome of the forthcoming gasification study as well as the work already done by the CEER WG SEE.</p> <p>Time schedule:</p> <p>Start in Q2, due by the end of 2007. Interim report to the Gas Mini Forum.</p>		<p>Harmonisation of licenses: Reference in EnCT: Art 34;</p> <p>Athens Forum request</p>
<p>WG-G 3</p> <p>Follow up of the work of CEER/ERGEG</p> <ul style="list-style-type: none"> - Gas regional initiatives - Transmission tariffication - Cross-border capacity calculation - Cross-border capacity allocation - Gas storage 	<p>Reporting and following up on CEER/ERGEG work</p>	<p>The tasks and work performed by the CEER and ERGEG on Gas in the EU forms the basis for the work of the ECRB WG-G.</p> <p>Approach:</p> <p>A volunteer member of the CEER GWG and ERGEG GFG will report to the WG-G. The WG-G will identify relevant issues / deliverables and elaborate further on them.</p> <p>A workshop for cross-fertilisation on the evolutions between EU and SEE will take place at the end of H1 '07, in cooperation with the chairperson of the corresponding working groups of CEER and ERGEG (GWG/GFG).</p> <p>The specification of the single sub-issues will be done at a later stage, following the results of WG-G 2 mainly.</p> <p>Time schedule:</p> <p>Start in Q1, reporting on a regular basis.</p>	<p>-</p>	<p>Priority A: since EnCT builds on the “acquis communautaire” and the corresponding work of ERGEG.</p> <p>Regulation (EC) n°1775/2003</p>

WG-G Expected number of meetings in 2007	6 (starting in Q1 2007)
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Time Table

The timetable is indicative and strongly depending on the corresponding evolutions regarding the Energy Community Gas Forum.

Factors to consider when discussing the time table:

- a) Gas Forum dates
- b) Time schedule of the Commission for the guidelines
- c) Corresponding time table of the ERGEG TF on the guidelines
- d) Available resources

The time table will be concluded after the relevant discussion on these issues with the GWG/GFG and the EC.

Organization

The ECRB-GWG will be composed of three Task Forces (or work streams), one for each of the tasks 1.1 to 1.3. Relevant TF leaders will be required. Volunteers will be asked during the first meeting of the ECRB-GWG (or Energy Community Gas Group – ECGG)

Issues proposed by the ECS to be considered as part of the work of the Gas Working Group of the ECRB (see attached Table)

In relation to the topics that have been identified by the ECS as Highest Priority Topics for ECRB in GAS, it is our belief these areas are by large addressed by the existing Regulation 1775/05, the provisions of which should be soon applicable to the Community. In many cases, the consistent implementation of the relevant provisions of 1775, in conjunction with the accompanying explanatory notes that have been issued or are about to be released, as well as of relevant work of the CEER and ERGEG Gas Working and Gas Focus Groups, seems to be adequate, as demonstrated in the following tables. If there is some work, hence, of the ECRB GWG at this stage, this would be to assess what is already available, identify the areas left uncovered, and focus its activities there. It is important therefore, to ensure that the Community makes the best of the work already done in this area by the EU Regulators, as well as the one planned for the future, in order not only to avoid duplication, but also to have safe indicators as to the proper line to take. This might be a work for the third task force of the GWG, as explained above, provided that there are going to be volunteers among the Regulators to undertake the relevant task force chairmanship. Alternatively, consulting should be required, under the supervision of the chairman of the Working Group and the relevant Task Force.

Proposal by the ECS for issues to be included in the Work Programme of the ECRB regarding Gas

No	Subchapter	Action	Regulation 1775 on conditions for access to the natural gas transmission networks	Relevant work of CEER/ERGEG/Commission	Recommendation by the GWG
1	Interconnection/transmission-/Transit capacity	Elaborate and implement a non-discriminatory transparent methodology for capacity allocation supporting cross border trade/ competition	<p>Article 5 : “Principles of capacity allocation mechanisms and congestion management procedures)</p> <p>(also : ANNEX 2. “Principles underlying capacity allocation mechanisms, congestion management procedures and their application in the event of contractual congestion”)</p>	<p>Expected : draft explanatory notes of DG Energy & Transport on Article 5 / open seasons.</p> <p>ERGEG guidelines for capacity calculation expected to be published for public consultation in 2007</p>	The full implementation of this provision should be adequate for the purposes of this task, especially in view of the guidelines
2	Cross border transport	Elaborate and implement a non-discriminatory transparent process facilitating cross border transport	<p>Article 3 (Tariffs for access to networks) stipulates that tariffs, or the methodologies used to calculate them, shall be transparent, shall be applied in a non-discriminatory manner and shall not restrict market liquidity nor distort trade across borders of different transmission systems. while transmission system operators shall, in close cooperation with the relevant national authorities, actively pursue convergence of tariff structures and charging principles including in relation to balancing.</p>	<p>ERGEG published a report on cross border tariffication (Public consultation June – August 2006) (recommendations on necessary harmonisation in terms of cross border / tariffication / pipeline competition / increase efficiency of capacity / incentives for investment)</p> <p>-----</p> <p>Draft Explanatory Note of the Commission on tariffs</p>	The full implementation of this provision should be adequate for the purposes of this task. It is important to consider current or future work by ERGEG (Final report for the implementation of Art. 3).
3	Storage /LNG facilities if also used abroad; regulated/negotiated access	Elaborate and implement non-discriminatory transparent published tariffs and /or terms for storage /LNG usage which facilitate cross border gas trade and competition	<p>Regulation 1775 does not apply to LNG terminal operators, however, the transparency requirements (Article 6: Transparency requirements) may serve as an indicator as regards the minimum standards for information needs of gas companies willing to compete in European gas markets.</p> <p>A Draft Explanatory note of DG Energy & Transport on Article 6 and Annex 3 of 1775/200 has been issued.</p>	<p>ERGEG has analyzed the existing regimes of LNG terminals in Europe and is assessing of the role LNG may play in the EU gas market for Security of Supply and competition / the current status of regulatory LNG treatment and the possible need for more harmonisation</p> <p>(Relevant is the work conducted by ERGEG in 2006, towards the development of guidelines for regulated access to LNG terminals. Also, draft ERGEG Monitoring report on the Guidelines for Good TPA Practice for Storage Operators.)</p>	<p>Work in this area would inevitably duplicate, at least to a certain extent, ERGEG’s work. It may be best to await recommendations to be discussed within 2007.</p> <p>Subsequently, depending on the available resources and the prior consent of the 1st GWG, this task should be undertaken either by the ECRB or an external consultant, (the latter subject to prior approval of the terms of reference and the budget by the 1st GWG).</p>
4	Licensing	Analyze the compatibility of licensing / develop and implement licensing provisions which foster cross border trade / transport			

ANNEX

Structure of the ECRB

